

# **Monitoring market-based procurement of congestion management: subtopics**

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DRESG meeting

22 April 2026

## Market monitoring report: one focus topic per year



Aggregation models  
2025-2026



MB congestion management  
2026-2027

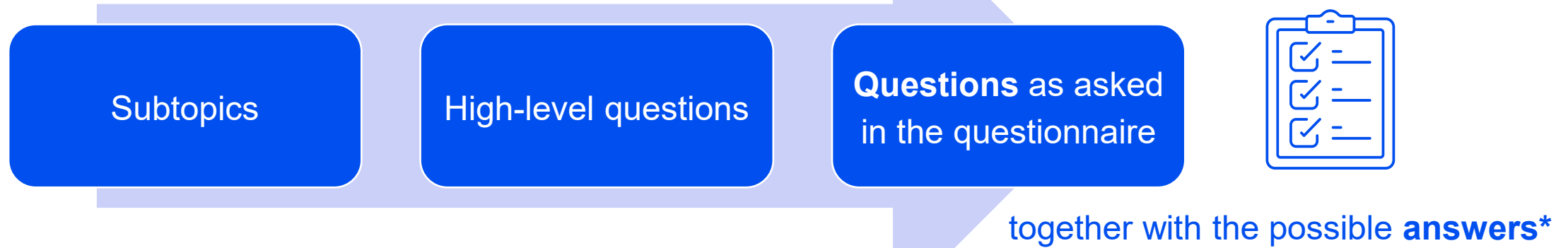
Consultation with stakeholders (through DRESG) in different stages of the process, with sufficient time for comments/input/discussions, to ensure that the input is taken into consideration.

Prequalification  
2027-2028



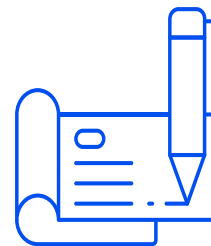
# Questions, indicators, cases, good practices

For each of the three **focus topics** (mentioned in the previous slide):



- for quantifiable questions, **indicators** will be defined, taking into account the target as well as **good practices**

- analysis of different **cases** will provide input in the identification of **good practices**



Initial thoughts on the basis of the [DR NC](#)\* content, having in mind that it may significantly change following the comitology process.

## Rules for market-based procurement of local services

Requirements  
for procuring  
SOs



Coordination  
and I/O with  
other markets



Procurement,  
pricing,  
settlement



**No separate appointment/ designation** of local market operator (delegation/assignment in Article 8)

The procuring system operator **may forward bids to other markets.**

If **3rd parties**, additional provisions on neutrality and business separation.

# Market-based procurement of congestion management: subtopics

2026-2027

- **Focus topic 2:**  
Market-based procurement of congestion management

CM is rather **broad** as a topic, so we need to assess **what we want to monitor** and **focus** on the aspects that are **important from regulatory perspective**.

## Products and attributes

- Products
- Minimum/maximum quantity
- Activation time and duration (validity period)
- Location
- Data exchange standards

## Procurement methods and settlement mechanisms

- Description of procurement types
- Frequency of procurement processes and timeframes
- Market operator role
- Settlement rules and pricing mechanisms
- Activated volume and DMDs

## Coordination with other electricity market

- Possibility of forwarding bids
- Possibility of using bids from other markets for congestion management
- Demand response participation

# Thank you. Any questions?

The contents of this document do not necessarily reflect the position or opinion of the Agency.



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